

**Market Value Energy Charges (MVECs) and Load Weighted Average Market Values (LWAMVs)**

Applicable Period A (Market Index)

Effective for the Company's Customers, as Applicable, During the Period Beginning  
With the June 2002 Billing Period and Ending with the May 2003 Billing Period

Delivery Service Customer Class	Summer MVECs			Nonsummer MVECs			LWAMV (cents/kWh)
	Peak (cents/kWh)	Off-Peak (cents/kWh)	Non-TOU (cents/kWh)	Peak (cents/kWh)	Off-Peak (cents/kWh)	Non-TOU (cents/kWh)	
<b>Residential (1)</b>							
Single Family Without Space Heat			3.291			2.474	2.790
Multi Family Without Space Heat			3.275			2.767	2.959
Single Family With Space Heat			3.096			2.387	2.529
Multi Family With Space Heat			3.134			2.494	2.624
Fixture-included Lighting			1.975			2.260	2.178
<b>Nonresidential (2)</b>							
With Only Watt-hour Only	4.930	1.851	3.502	2.961	2.135	2.554	2.868
0 to 25 kW	4.858	1.753	3.296	2.902	2.071	2.468	2.776
Over 25 to 100 kW	4.707	1.733	3.177	2.869	2.035	2.428	2.685
Over 100 to 400 kW	4.666	1.717	3.149	2.836	2.019	2.402	2.660
Over 400 to 800 kW	4.636	1.693	3.058	2.845	2.008	2.380	2.617
Over 800 to 1,000 kW	4.594	1.663	2.883	2.841	2.000	2.349	2.542
Over 1,000 to 3,000 kW	4.535	1.661	2.963	2.800	1.975	2.343	2.565
Over 3,000 to 6,000 kW	4.552	1.652	2.898	2.801	1.972	2.322	2.526
Over 6,000 to 10,000 kW	4.527	1.652	2.907	2.800	1.967	2.326	2.534
Over 10,000 kW	4.400	1.590	2.695	2.749	1.918	2.248	2.407
Fixture-included Lighting	4.032	1.442	1.885	3.271	1.836	2.171	2.089
Street Lighting - Dusk to Dawn	4.013	1.431	1.873	3.254	1.824	2.158	2.076
Street Lighting - All Other	4.378	1.621	2.649	2.792	1.970	2.278	2.402
Railroads	4.504	1.801	3.144	2.754	2.064	2.383	2.631
Pumping	4.556	1.682	2.823	2.871	2.016	2.354	2.518

Notes:

- (1) Residential Non-TOU MVECs are only used for the calculation of residential Interim Supply Energy Charges and the residential LWAMVs are used in the calculation of residential Class Customer Transition Charges.
- (2) Nonresidential MVECs apply to the kWhs supplied under Rider PPO by the Company and delivered under the provisions of Rate RCDS. MVECs are also used in the calculation of nonresidential Interim Supply Energy Charges and the nonresidential LWAMVs are used in the calculation of nonresidential customer Class and Group Customer Transition Charges.

**OFFICIAL FILE**

I.C.C. DOCKET NO. 02-0479  
CACC X Exhibit No. 14 ex

Commonwealth Edison Company

Witness \_\_\_\_\_  
Date 9/16/02 Reporter \_\_\_\_\_

**Customer Transition Charges \***

Applicable Period A (June 2002 - May 2003)

Effective for the Company's Customers, as Applicable, During the Period Beginning  
With the June 2002 Billing Period and Ending with the May 2003 Billing Period

Residential Customer Class	CTC (cents/kWh)	
	June 2002 - December 2002	January 2003 - May 2003
Single Family Without Space Heat	2.023	1.936
Multi Family Without Space Heat	1.025	0.936
Single Family With Space Heat	0.656	0.597
Multi Family With Space Heat	0.282	0.220
Fixture-included Lighting	0.000	0.000
Nonresidential Customer Class		
With Only Watt-hour Only	4.365	4.140
0 to 25 kW	3.872	3.686
Over 25 to 100 kW	3.292	3.126
Over 100 to 400 kW	2.806	2.657
Over 400 to 800 kW	2.449	2.312
Over 800 to 1,000 kW	2.559	2.423
Over 1,000 to 3,000 kW	2.280	2.150
Fixture-included Lighting	2.098	1.827
Street Lighting - Dusk to Dawn	0.000	0.000
Street Lighting - All Other	2.637	2.494
Railroads	**	**
Pumping	2.199	2.069
Other Nonresidential Customer Groups		
Rider 25 - Space Heating Service	1.925	1.798
Student Power 2000	2.579	2.431
Student Power 2000 and Rider 25	1.652	1.528
Consolidated Billing Experiment	2.395	2.256
Consolidated Billing Experiment and Rider 25	1.886	1.754
Consolidated Billing Experiment and Student Power 2000	2.304	2.164
Rider GCB - Governmental Consolidated Billing	1.585	1.510
Rider GCB - Governmental Consolidated Billing and Rider 25	1.247	1.195

- \* On January 1, 2003, the Mitigation Factor for residential customers changes from 6% to 7% of base rate revenues and for nonresidential customers it changes from 8% to 10% of base rate revenues or 0.500 cents/kWh, whichever is greater.

\*\* There are two customers in the Railroad class, and each customer will have a Customer-Specific CTC.

Attachment C	
Transmission Service Charges	
Effective for the Company's Customers, as Applicable, During the Period Starting with the June 2002 Billing Period	
RESIDENTIAL CUSTOMER CLASS	TSC Cents per kWh
Single Family - without Space Heating	0.239
Multi-Family - without Space Heating	0.204
Single Family - with Space Heating	0.215
Multi-Family - with Space Heating	0.236
Residential Fixture Street Lighting	0.232
NONRESIDENTIAL CUSTOMER CLASS (1)	TSC Cents per kWh
With Only Watt-hour Only Meters	0.289
0 kW to 25 kW	0.344
Over 25 kW up to and including 100 kW	0.343
Over 100 kW up to and including 400 kW	0.320
Over 400 kW up to and including 800 kW	0.295
Over 800 kW up to and including 1,000 kW	0.292
Over 1,000 kW up to and including 3,000 kW	0.272
Over 3,000 kW up to and including 6,000 kW	0.267
Over 6,000 kW up to and including 10,000 kW	0.260
Over 10,000 kW	0.228
Fixture-included Lighting	0.239
Street Lighting – Dusk to Dawn	0.238
Street Lighting – All Other	0.215
Railroads	0.306
Pumping	0.227

Note: (1) Nonresidential Customer Class TSCs remain the same as effective October 1, 1999 per Illinois Commerce Commission Interim Order for ICC Docket No. 01-0423